

Post-Removal Report
Underground Storage Tank Closure
1,000 Gallon No. 2 Fuel Oil
UST No. 0024
Building 1435
Fort Devens, Massachusetts



ATEC File: 37.07.91.00451
Contract No. DAK31-91-D-0015

Prepared for:

United States Army
Directorate of Contracting
Building 227
Fort Devens, Massachusetts

Attn: Mr. Robert J. Kruzewski,
Contracting Officer

February 3, 1992

February 3, 1992

Mr. Robert J. Kruzewski, Contracting Officer
United States Army
Directorate of Contracting
Building 227
Fort Devens, Massachusetts 01433-5340

RE: Post-Removal Report
Underground Storage Tank Closure
1,000 Gallon No. 2 Fuel Oil
Building 1435 - UST No. 0024
Fort Devens, Massachusetts
ATEC File: 37.07.91.00451

Mr. Kruzewski:

Attached is a report by ATEC Associates, Inc. (ATEC), detailing the results of the closure of one (1) 1,000 gallon, single wall, steel Underground Storage Tank (UST) referenced as UST No. 0024, located at property known as Building 1435, Fort Devens, Massachusetts. The purpose of the closure was to excavate the UST, to evaluate the potential for the presence of oil and hazardous material at the site.

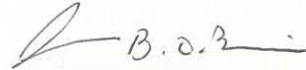
ATEC appreciates the opportunity to be of service in this matter. If you have any questions or comments, please do not hesitate to contact our office.

Sincerely,

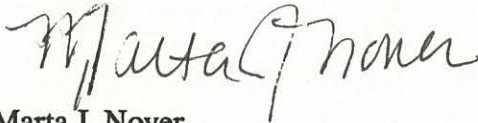
ATEC Associates, Inc.

A handwritten signature in blue ink, appearing to read "Mark E. Baldi".

Mark E. Baldi
Environmental Scientist

A handwritten signature in black ink, appearing to read "James B. O'Brien".

James B. O'Brien
Group Manager

A handwritten signature in black ink, appearing to read "Marta J. Nover".

Marta J. Nover
Environmental Consulting
Division Manager

EXECUTIVE SUMMARY

On January 9 and 10, 1992, ATEC closed one (1) 1,000 gallon, single wall, steel Underground Storage Tank (UST) located at property known as Building 1435, Fort Devens, Massachusetts. The purpose of the closure was to excavate the UST, evaluate the potential for the presence of oil and hazardous material at the site.

ATEC's conclusions are as follows:

1. Upon excavation and removal, the tank was observed to be in good condition with no signs of perforations or punctures. However, the tank was moderately corroded.
2. Ground water was not encountered within the excavation.
3. Visual inspection of the excavation revealed all excavated soils required to free the tank to be visibly contaminated.
4. Ten (10) soil samples were obtained from the excavation for field screening and field analysis utilizing a PID and NDIR Analysis respectively. PID readings ranged from 1.2 ppm to 200 ppm. NDIR results ranged from 77.9 ppm to 3,838.8 ppm.
5. Two (2) soil samples were obtained from the excavation for laboratory analysis for TPH utilizing USEPA Extraction Method 9071 and Analysis Method (draft) 9073. Analytical results for LSS-1 obtained from the west wall of the excavation revealed 4,430 ppm TPH. Analytical results for LSS-2 obtained from the bottom of the excavation revealed 3,380 ppm TPH.
6. One (1) composite, soil sample (LSS-3) was obtained from stockpiled soils for laboratory analysis. Analytical results for LSS-3 revealed 4,350 ppm TPH.

ATEC's recommendations are as follows:

1. Advance soil borings and install ground water monitoring wells to determine the vertical and horizontal extent of contamination. Continuous split spoon sampling and analysis will be conducted utilizing field analysis techniques, i.e. Photoionization Detector and Non-Dispersive Infrared Analysis, and laboratory analysis to document soil contamination levels as specified in the Hazardous Waste Containment Plan.
2. Additionally excavated soils and stockpiled soils should be laboratory analyzed for Total Petroleum Hydrocarbons, Volatile Organic Compounds, PCBs, 13 TCLP Metals, flashpoint, sulfide reactivity, cyanide reactivity, and corrosivity for disposal classification.

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POST-REMOVAL REPORT

**United States Army Reserve Center
Building 1435
Fort Devens, Massachusetts
ATEC Project No. 37.07.91.00451**

1.0 INTRODUCTION

This Post-Removal Report details the results of the closure of one (1) 1,000 gallon, single wall, steel, Underground Storage Tank (UST) referenced as UST No. 0024, located at property known as Building 1435, Fort Devens, Massachusetts. The purpose of the closure was to excavate the UST, evaluate the potential for the presence of oil and hazardous material at the site. The closure of this UST was conducted on January 9 and 10, 1992.

The basic Project Work Scope included:

1. Procurement/administration of all federal, state and local permits, manifests, regulations, etc., associated with UST system closure.
2. Excavating, venting, cleaning, transporting, and disposing of one (1) 1,000 gallon UST by appropriately licensed contractors/facilities.
3. Disposal of UST slops at a licensed facility.
4. Field screening and analysis of soil in the excavations by Photoionizing Detector (PID) and field analyzed with a portable Non-Dispersive Infrared (NDIR) Analyzer, to identify evidence release of oil and hazardous materials from the UST, if any.

5. Laboratory Analysis of soil sampled from the UST excavation by a US EPA certified laboratory for Total Petroleum Hydrocarbons (USEPA Extraction Method 9071 and Analysis Method (draft) 9073).
6. Preparation of a Post-Removal Report, to include assimilation of information gathered; major findings; and conclusions.

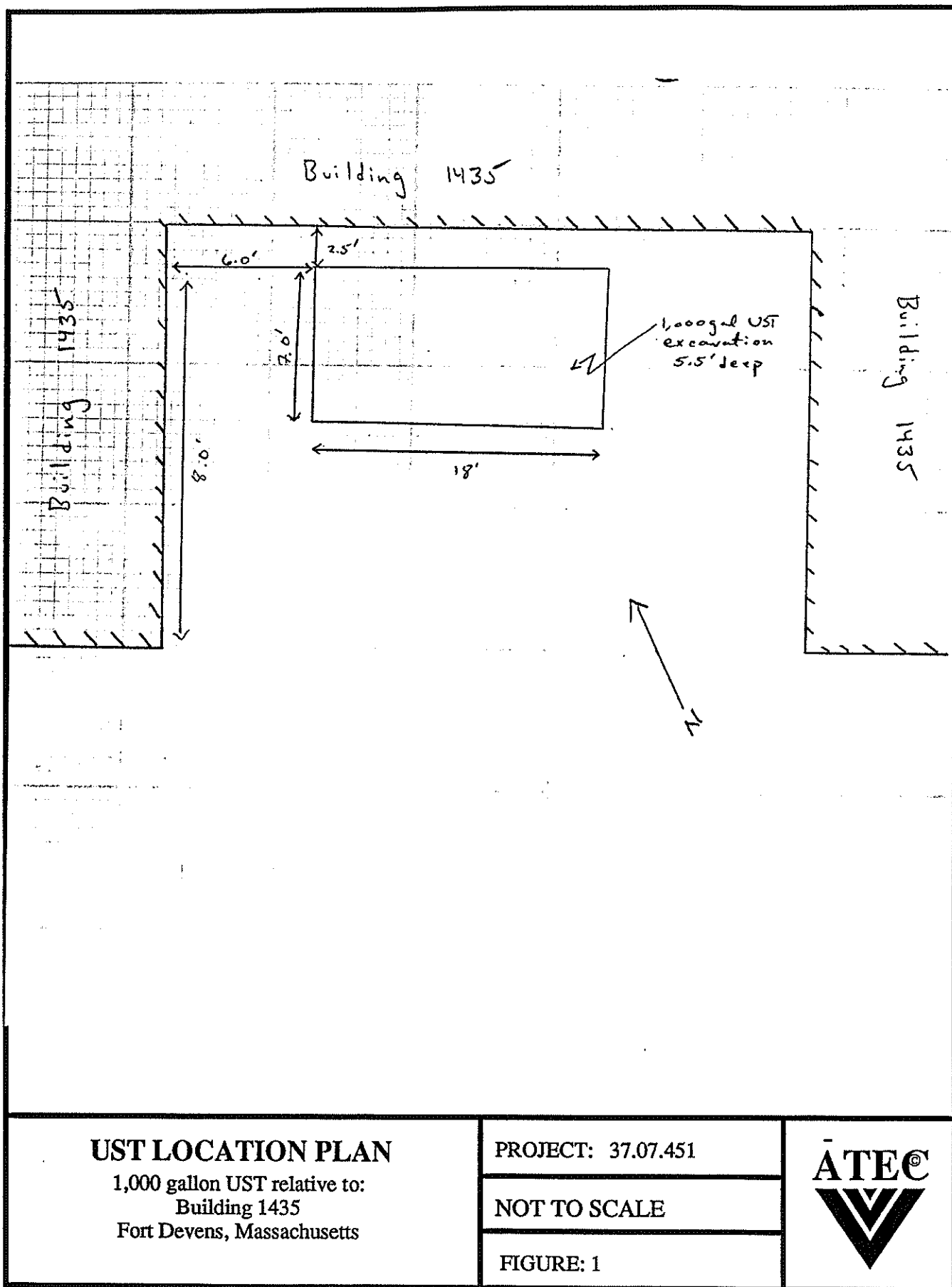
2.0 SUBSURFACE STORAGE TANK EXCAVATION AND REMOVAL

On January 9 and 10, 1992, one (1), 1,000 gallon, subsurface, No. 2 fuel oil, storage tank was excavated and removed from the site. The UST was located adjacent to the southwest side of the Building 1435. Site topography is level.

Soils in the excavation consisted primarily of light to medium brown, fine sand with trace gravel. The tank was covered by approximately 1.5 feet of soil. The bottom of the excavation was approximately 5.5 feet below grade. Ground water was not encountered. All excavated soils required to free the tank were visibly contaminated.

Associated piping was drained, and tank connections were removed. UST No. 0024 was estimated to contain 34 gallons of No. 2 fuel oil and gasoline. Approximately 14 gallons of fuel oil was removed on January 6, 1992, and transported to a licensed T.S.D.F. (Beede Waste Oil Corporation). Approximately 20 gallons of fuel oil and sludges were removed and drummed on January 9, 1992 for transportation at a later date. Tank openings were capped, and the tank was removed from the excavation. The tank was observed to be in good condition with no perforations or punctures. However, the tank was observed to be moderately corroded. Following venting of the tank, an access way was cut in the end of the tank to allow entry for cleaning. It was then entered and vacuumed/wiped clean of any residual slops.

The scrap tank was removed from the site on January 10, 1992 and transported to the Contractor's yard, Lake George Street, Fort Devens for temporary storage. The tank was disposed at Tombarello & Sons, a licensed Massachusetts tank yard, on January 24, 1992. A copy of the disposal receipt is included in Appendix G.



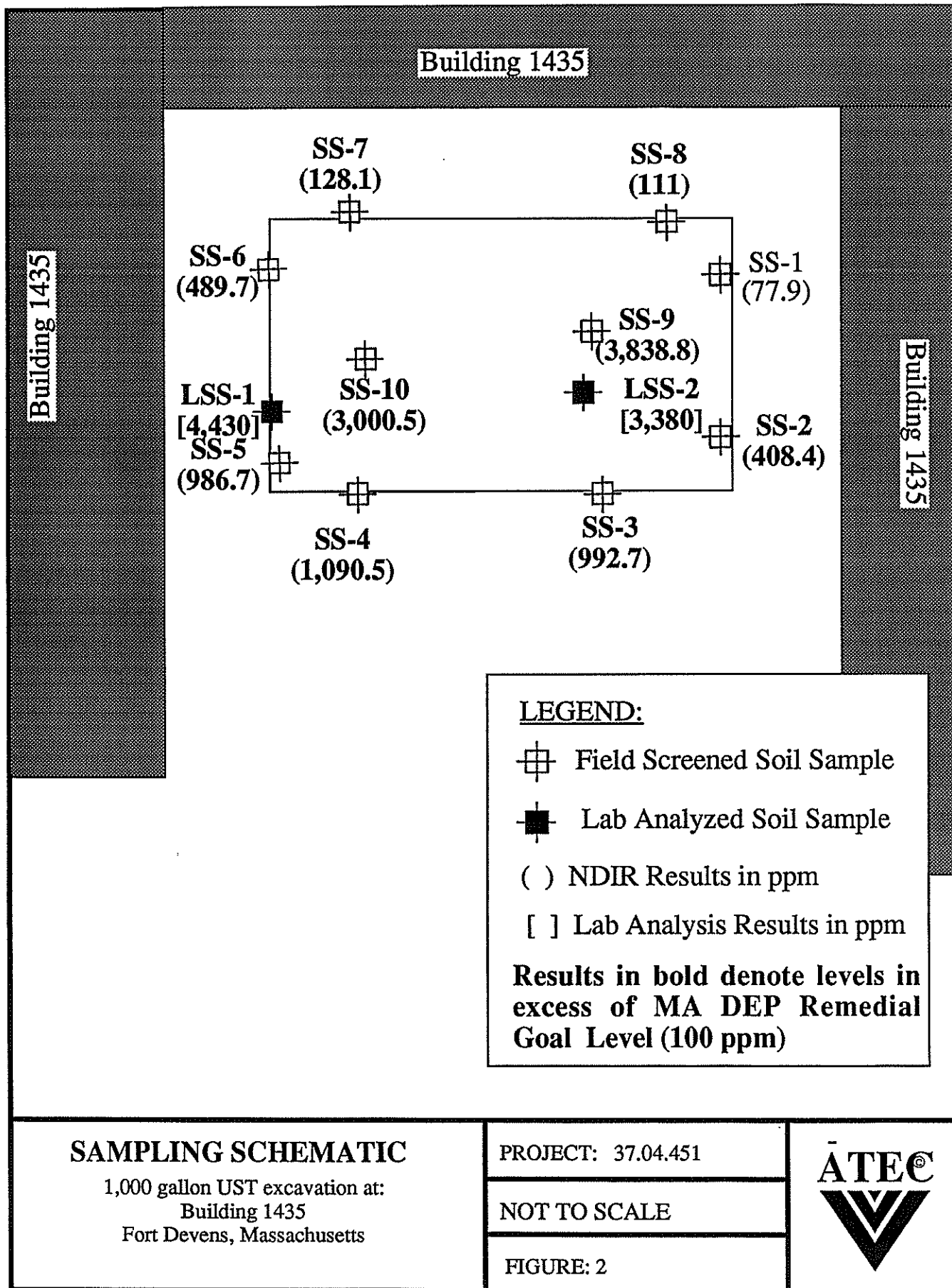
3.0 SAMPLING AND ANALYSIS PLAN

Ten (10) soil samples were obtained from the excavation for field screening with a Photoionizing Detector (PID) and field analyzed with a Non-Dispersive Infrared (NDIR) Analyzer. The PID field screening for Volatile Organic Compound (VOC) vapors was conducted with an HNu photoionizer utilizing the jar headspace screening protocol outlined in the Hazardous Materials Containment Plan. The NDIR field screening for Total Petroleum Hydrocarbons (TPH) was conducted with a Horiba OCMA 220, utilizing the procedures outlined in the Hazardous Materials Containment Plan.

Eight (8) of the samples (SS-1 to SS-8) were obtained from the excavation walls at a depth of approximately 2.0 - 3.0 feet below grade. Two (2) of the samples (SS-9 and SS-10) were obtained from the bottom of the excavation at a depth of approximately 5.5 feet below grade. Two (2) composite soil samples (Stock-1 and Stock-2) were obtained from stockpiled soils for PID and NDIR field screening. Sampling locations for the excavation are depicted on the Sampling Schematic attached as Figure 2.

Two (2) soil samples (LSS-1 and LSS-2) were obtained from the excavation for laboratory analysis. Soil Sample LSS-1 was obtained from the west wall of the excavation, in the vicinity of the excavation closest to the former fill pipe. Soil sample LSS-2 was obtained from the bottom of the excavation. One (1) composite, soil sample (LSS-3) was obtained from stockpiled soils required to free the tank. These samples were analyzed for TPH utilizing USEPA Extraction Method 9071 and Analysis Method (draft) 9073. Sampling locations are depicted on the Sampling Schematic attached as Figure 2.

The appropriate chain of custodies are included in Appendix E.



4.0 ANALYTICAL RESULTS

The results from analysis with the Photoionization Detector (PID) and the Non-Dispersive Infrared (NDIR) Analyzer of the ten (10) samples obtained from the excavation are as follows:

TABLE 2 - PID AND NDIR RESULTS

Sample No.	PID (ppm)	NDIR(ppm)
SS-1	1.4	77.9
SS-2	4.5	408.4
SS-3	5.3	992.7
SS-4	3.2	1,090.5
SS-5	7.5	986.7
SS-6	6.0	489.7
SS-7	1.2	128.1
SS-8	2.3	111.0
SS-9	200	3,838.8
SS-10	10.2	3,000.5
Stock-1	11.0	3,500.8
Stock-2	5.2	2,279.8

N.D. = None Detected

Laboratory analytical results of the two (2) soil samples obtained from the excavation revealed 4,430 ppm TPH for LSS-1, and 3,380 ppm TPH for LSS-2. Laboratory analysis of the one (1) soil sample obtained from the stockpiled soils revealed 4,350 ppm TPH for LSS-3. See Appendix D.

5.0 CONCLUSIONS AND RECOMMENDATIONS

ATEC's conclusions are as follows:

1. Upon excavation and removal, the tank was observed to be in good condition with no signs of perforations or punctures. However the tank was moderately corroded.
2. Ground water was not encountered within the excavation.
3. Visual inspection of the excavation revealed all excavated soils required to free the tank to be visibly contaminated.
4. Ten (10) soil samples were obtained from the excavation for field screening and field analysis utilizing a PID and NDIR Analysis respectively. PID readings ranged from 1.2 ppm to 200 ppm. NDIR results ranged from 77.9 ppm to 3,838.8 ppm.
5. Two (2) soil samples were obtained from the excavation for laboratory analysis for TPH utilizing USEPA Extraction Method 9071 and Analysis Method (draft) 9073. Analytical results for LSS-1 obtained from the northwest wall of the excavation revealed 4,430 ppm TPH. Analytical results for LSS-2 obtained from the bottom of the excavation revealed 3,380 ppm TPH.
6. One (1) composite, soil sample (LSS-3) was obtained from stockpiled soils for laboratory analysis. Analytical results for LSS-3 revealed 4,350 ppm TPH.

ATEC's recommendations are as follows:

1. Advance soil borings and install ground water monitoring wells to determine the vertical and horizontal extent of contamination. Continuous split spoon sampling and analysis will be conducted utilizing field analysis techniques, i.e. Photoionization Detector and Non-Dispersive Infrared Analysis, and laboratory analysis to document soil contamination levels as specified in the Hazardous Waste Containment Plan.

2. Additionally excavated soils and stockpiled soils should be laboratory analyzed for Total Petroleum Hydrocarbons, Volatile Organic Compounds, PCBs, 13 TCLP Metals, flashpoint, sulfide reactivity, cyanide reactivity, and corrosivity for disposal classification.

6.0 CERTIFICATIONS & QUALIFICATIONS

This report is addressed to Mr. Robert J. Kruzewski, Contracting Officer of Directorate of Contracting, United States Army, Fort Devens with respect to property known as Building 1435, Fort Devens, Massachusetts (the site).

ATEC certifies that to the best of their professional knowledge, information and belief:

The investigation of the site described in the report was performed by Mark E. Baldi, Quality Control Manager; and James B. O'Brien, Group Manager (site investigators) who are qualified to make the investigations and formulate the opinions herein set forth.

The site investigators are familiar with the current provisions of the State of Massachusetts General Law Chapter 148; 527 CMR 9.00; and 502 CMR 3.00.

The site investigators are knowledgeable regarding the types of industrial, manufacturing, commercial or other processes or operations which might reasonably be expected to generate, use, treat, store or dispose of oil or hazardous material.

The site investigators have reviewed the recent history of the site and have considered the potential for the generation, use, treatment, storage, or disposal of oil or hazardous material by (a) the uses presently associated with the site and (b) to the extent ascertainable by inquiry, as noted.

In January 1992, the site investigators studied the site and, except as herein qualified, the

areas in the vicinity of the site to assess the possible presence of oil and hazardous material at the site.

The following qualifications apply to ATEC's opinion:

Our professional services have been performed, our findings obtained and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. This warranty is in lieu of all other warranties either expressed or implied. This company is not responsible for the independent conclusions, opinions or recommendations made by others based on the field exploration and laboratory test data presented in this report.

The work performed in conjunction with this assessment and the data developed are intended as a description of available information at the dates and locations given. This report does not warrant against future operations or conditions, nor does it warrant against operations or conditions present of a type or at a location not investigated.

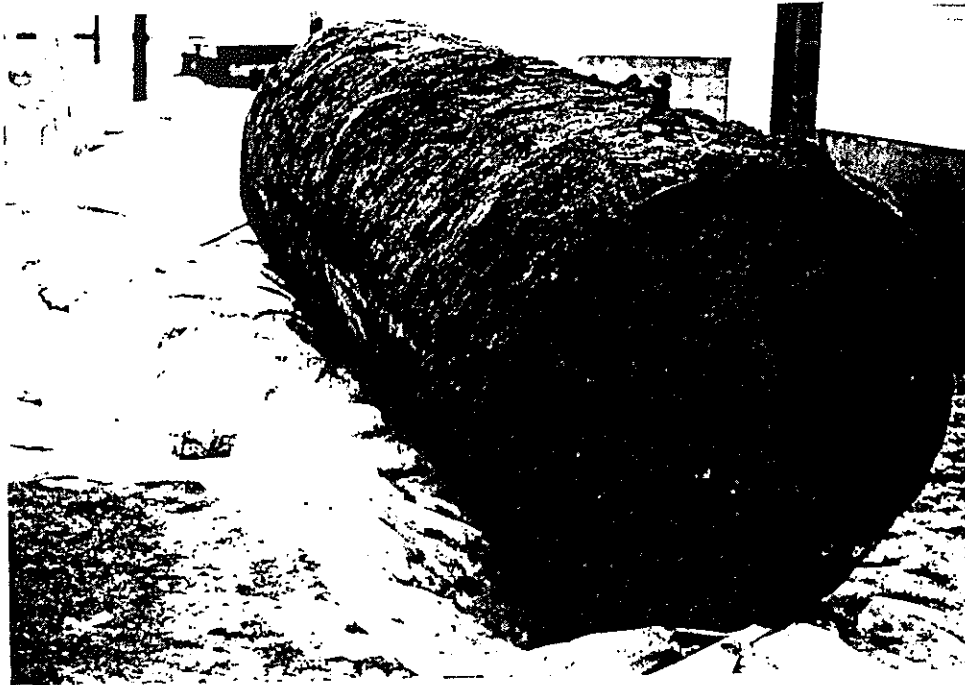
APPENDIX A: PHOTOGRAPHIC DOCUMENTATION

Building 1435, Fort Devens, Massachusetts

ATEC File No. 37.07.91.00451

- A-1: One (1) side of removed tank.
- A-2: Opposite side of removed tank.
- A-3: Excavation as viewed from east, facing west.
- A-4: Excavation as viewed from west, facing east.

A-1



A-2

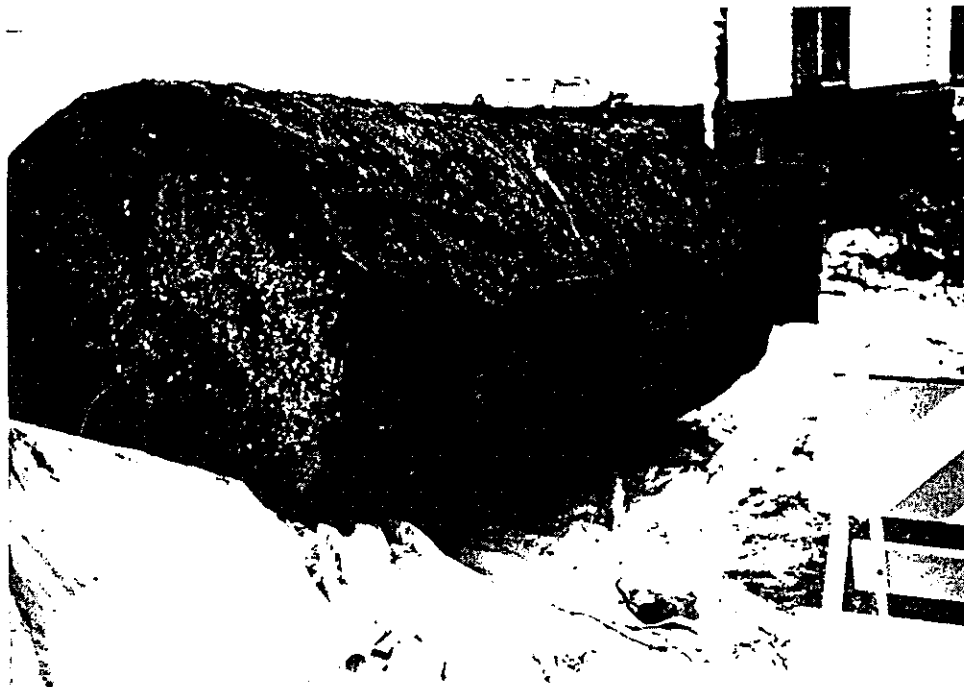


PHOTO DOCUMENTATION

1,000 gallon UST excavation at:
Building 1435
Fort Devens, Massachusetts

PROJECT: 37.07.451



A-3



A-4

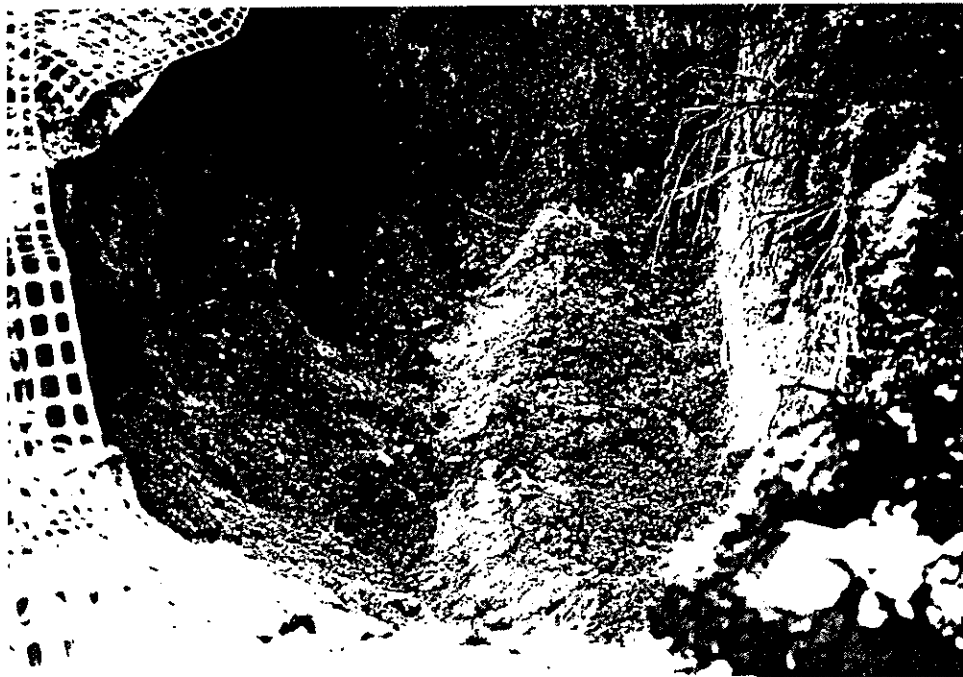


PHOTO DOCUMENTATION

1,000 gallon UST excavation at:
Building 1435
Fort Devens, Massachusetts

PROJECT: 37.07.451



APPENDIX B: UST CLOSURE CHECKLIST

UST-CLOSURE O/C CHECK LIST		UST No.	24 - Bldg 1435 Fort Devens		
1000 gal No. 2 Fuel					
DEFINABLE FEATURE	DATE	TIME	MEASUREMENTS		NOTES
Calibrate PID & LEL/O2 meters	1/9/92	8:30			Site Topography: level
Drain & flush piping & pumps	1/9/92	9:30			
Excavate to top of tank	1/9/92	9:00			Depth to tank: 1.5'
Vent tank note LEL/O2 levels & times	1/10/92		LEL	O2	Volatiles - gasoline in tank & inert w/ Dry Ice in
		T1: 11:00	0.99%	11.8	
		T2: 11:15	0.99%	8.7	
		T3: 11:30	0.99%	9.5	
		T4: 11:45	0.99%	5.5	
		T5: 12:00	0.99%	20.99%	
		T6: 12:15	0.99%	20.99%	
		T7:			
		T8:			
		T9:			
		T10:			
		T11:			
		T12:			
Pump & clean tank	1/6/92		19 gal liquid + 20 gal		Tank Dimensions: 4 x 10.5'
Note quantities liquid (gal) & sludge (lbs)	1/9/92	12:00	35 lbs. sludge		tank immediately rusted no leaks, perforations
Remove all tank connections, and cap openings	1/9/92	10:00			
Excavate soils to free tank	1/9/92	10:00			
Segregate stained soils: Note PID readings (if >10 ppm NDIR also)	1/9/92	9:30	PID (ppm)	NDIR (ppm)	stock-1
			11.0		stock-2
All soils required to remove tank visibly & affect contaminated			5.2		

UST-CLOSURE O/C CHECK LIST

DEFINABLE FEATURE	DATE	TIME	MEASUREMENTS	NOTES
Remove tank, piping, pumps, and hardware. Photograph excavation; note descriptions. Sketch Schematic	1/10/97	11:00	Photographic Descriptions: Photo 1: 1 tank Photo 2: + 1 tank Photo 3: ex. n. c. Photo 4: ex. n. c. Photo 5: Photo 6:	Soil Description: light tan fine sand w/ trace gravel Depth to Groundwater/Conditions: N/A
Place tank at safe distance from excavation	1/10/97	11:00		Depth of Excavation: 5.0
Secure tanks transport off-site	1/10/97	12:00		
Obtain 10 soil samples from excavation walls/bottom: Note PID/NDIR readings and sample locations.	1/10/97	11:20	PID (ppm) NDIR (ppm) SS1: 1.4 SS2: 4.5 SS3: 5.3 SS4: 3.2 SS5: 7.5 SS6: 6.0 SS7: 1.2 SS8: 7.3 SS9: 200 SS10: 10.2	Sample locations: 7.0-3.0' E wall E wall S wall S wall W wall W wall N wall N wall Bottom Bottom
Obtain 2 soil samples & 1 water samples for laboratory analysis. Note sample locations.	1/10/97	11:30		Sample Locations: LSS1: = SS5 LSS2: = SS9 LWS1: LSS3: composite stockpile

UST CLOSURE O/C CHECK LIST			
DEFINABLE FEATURE	DATE	TIME	MEASUREMENTS
			_____ tons of backfill
Backfill excavation (if clean):			Backfill description:
Note amount & type of backfill			
Close open excavation (if applicable)			
Restore surface and rope off			
Remove rubbish/debris			
Transport hazardous material off-site:			Amount Classification
Note amount/classification			
Make copies of manifests, permits,			
and disposal receipts.			

APPENDIX C - OCMA 220 DATA SHEETS

OCMA Data Sheet

Operator Name: L. W. G. Evans

Date: 13 June 92

EBI Project Number: 37.07.452

TK# 24

Calibration

	First Reading		Second Reading		Third Reading	
	Initial	Final	Initial	Final	Initial	Final
Zero Calibration	-0.2	0.0	-0.9	0.0	-0.1	0.0
Span Calibration						
Zero Calibration						

Span Check: 31.1

Testing

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APPENDIX D - LABORATORY REPORTS

RECEIVED JAN 21 1992



In Response To The Future

CERTIFICATE OF ANALYSIS

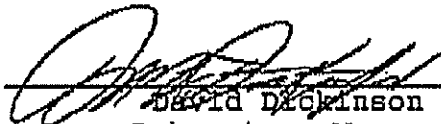
Date: 1/17/92 Job: 101
Account: 95659
Received: 1/13/92

to: ATEC ENVIRONMENTAL CO.
62 Accord Park Drive
Norwell, MA 02061

Project: TANK 24

Attn: Mr. Mark Baldi

Sample Number	Method Number	Parameter	Result	Unit	Sample Description
010101	EPA-160.3	Total Solids	83	%	LSS-1
	EPA-418.1	TPH/IR (Dry Wt.)	4430	mg/kg	
010102	EPA-160.3	Total Solids	84	%	LSS-2
	EPA-418.1	TPH/IR (Dry Wt.)	3380	mg/kg	
010103	EPA-160.3	Total Solids	89	%	LSS-3
	EPA-418.1	TPH/IR (Dry Wt.)	4350	mg/kg	


David Dickinson
Laboratory Manager

Page: 1

Environmental Science Services

533 Atwells Avenue, Providence, Rhode Island 02909 (401) 421-0398 Fax: (401) 421-5731



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APPENDIX E - CHAIN OF CUSTODY FORMS

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APPENDIX F - HAZARDOUS WASTE MANIFESTS



COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF HAZARDOUS WASTE
One Winter Street
Boston, Massachusetts 02108

Print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator US EPA ID No. MA 721002515400001		Manifest Document No. FD600		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.	
Generator's Name and Mailing Address HQS Fort Devens AFZD DEB BOX 10 FORT DEVENS, MA 01433		Generator's Phone (508) 796-3002		Transporter 1 Company Name Beede Waste Oil Corp.		Transporter 1 US EPA ID Number NH D 018958140		A. State Manifest Document Number MA F353630	
Transporter 2 Company Name Beede Waste Oil Corp.		Transporter 2 US EPA ID Number NH D 018958140		Designated Facility Name and Site Address Beede Waste Oil Corp. Kelley Road PO Box 127 Plaistow, NH 03865		Designated Facility US EPA ID Number NH D 018958140		B. State Gen. ID MA F353630	
1. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number) WASTE PETROLEUM OILS, N.O.S. COMBUSTIBLE LIQUID NA1270		12. Containers No. Type 1 TT		13. Total Quantity 2290		Unit Wt/Vol G		Waste No. MA01	
Additional Descriptions for Materials Listed Above (Include physical state and hazard code)		K. Handling Codes for Wastes Listed Above							
5. Special Handling Instructions and Additional Information To be Recycled Recycle									
GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.									
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name Mark Bosser		Signature <i>Mark Bosser</i>				Date 01/06/92			
7. Transporter 1 Acknowledgement of Receipt of Materials		Printed/Typed Name Robert D. Murphy Jr.				Signature <i>Robert D. Murphy Jr.</i>			
8. Transporter 2 Acknowledgement of Receipt of Materials		Printed/Typed Name				Signature			
9. Discrepancy Indication Space									
10. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.		Printed/Typed Name				Signature			
						Date Month Day Year			

MA F353630 COPY 1: FACILITY MAILED TO DESTINATION STATE

APPENDIX G - PERMITS/CERTIFICATIONS



The Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC SAFETY—DIVISION OF FIRE PREVENTION

PERMIT

FOR REMOVAL AND TRANSPORTATION TO APPROVED TANK YARD

In accordance with the provisions of Chapter 148, G.L. as provided in Section 38A this permit is granted to

Name: Atec Environmental Associates, Inc.

Full name of person, firm or Corporation

To transport underground steel storage tank(s)
to Approved tank yard# 14901

State clearly type of
Inert gas used in
steel storage tank

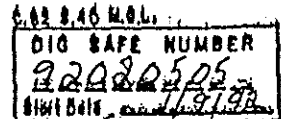
steel tank: Dry Ice
method

FDID# 17919
Fee paid \$ N/A

Name and address of contractor
disposing tank A.T.E.C. Associates, 62 Accord Park Dr., Norwell
Location to which tank will
be transported MA

This permit will expire 31 Jan 1992

14901
Approved tank yard#
James R. O'Neill, Fire Chief
Signature of official granting permit (TITLE)
(Head of Fire Dept.)



Tank 24
Building 1435

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK

NAME AND ADDRESS OF JOHN C. TOMBARELLO & SONS
207 MARSTON ST.
APPROVED TANK YARD LAWRENCE, MASS. 01841
APPROVED TANK YARD NO. 1 4 9 0 1



Tank Yard Ledger 502 CMR 3.03(4) Number: 9 2 0 0 0 9 9

I certify under penalty of law I have personally examined the underground steel storage tank delivered to this "approved tank yard" by firm, corporation or partnership ATEC Env. and accepted same in conformance with Massachusetts Fire Prevention Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards. A valid permit was issued by LOCAL Head of Fire Department FDID# 17919 to transport this tank to this yard.

Name and official title of approved tank yard owner or owners authorized representative:

Maranto CPL 1-24-92
SIGNATURE TITLE DATE SIGNED

This signed receipt of disposal must be returned to the local head of the fire department FDID# 17919 pursuant to 502 CMR 3.00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)

FORM F.P. 291 (rev. 9/88)

(OVER)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

DIMENSIONS

Width Length

Tank 1 48 X 10

Tank 2 ----- X -----

Tank 3 ----- X -----

Tank 4 ----- X -----

Tank 5 ----- X -----

(feet) (feet)

Tank Removed From

Building 1435
(no. street)

Fort Devens, MA
(city or town)

Fire Department

Permit # _____
(if applicable)